

CLAYTON COUNTY WATER AUTHORITY

Request for Bid

ANNUAL CONTRACT FOR GENERATOR MAINTENANCE

Bid Opening: Tuesday, January 13, 2015 at 2:00 p.m. local time

Non-Mandatory Pre-Bid Meeting: Tuesday, December 16, 2014 at 2:00 p.m. local time

A D D E N D U M # 1

Dated: January 5, 2015

Acknowledgment of receipt of this addendum MUST BE SIGNED AND INCLUDED IN YOUR RESPONSE TO THE RFB.

NOTES:

1. **SITE VISITS** to the CCWA facilities must be previously arranged by calling Brent Taylor at 770-603-5616 ext. 211 (or by emailing brent.taylor@ccwa.us) during the following time: 07:00 a.m. to 3:30 p.m. (local time), Monday-Friday.
2. When billing CCWA, the successful bidder must include site/plant information on each invoice line item, as well as the type of service provided.

QUESTIONS:

1. **Page 47, Item B;** you have requested that oil and oil filters only be changed if needed based on oil sample reports. Is this correct?

Response:

Yes, this is correct.

2. **The continual loosening and tightening of fasteners** can sometimes cause them to wear out as nothing is typically rated for indefinite use. This is magnified in caustic water and sewer environments. As these fasteners have been repeatedly operated for years by multiple vendors; as they wear out whose burden is it to replace them?

Response:

CCWA will make repairs or obtain a quote.

3. **Annual replacement of air filters** is typically not recommended as every time you remove them you expose the air intake to ambient debris. Generally most manufacturers recommended inspection and replacement as necessary. The CCWA could also realize substantial cost savings by following this industry best practice.

Response:

No. Filters must be changed annually per specification in this bid.

CLAYTON COUNTY WATER AUTHORITY

Request for Bid

ANNUAL CONTRACT FOR GENERATOR MAINTENANCE

Bid Opening: Tuesday, January 13, 2015 at 2:00 p.m. local time

Non-Mandatory Pre-Bid Meeting: Tuesday, December 16, 2014 at 2:00 p.m. local time

A D D E N D U M # 1

These questions below all tie together.

- 4. It's our understanding that repairs are not part of this contract; correct?**

Response:

Correct, the Vendor will be given the opportunity to quote any deficiency repair.

- 5. It's our understanding that RFQ's for repairs typically will get sent out to a pool of vendors, correct?**

Response:

Correct, we solicit Vendors that we are aware of and who are qualified for making repairs to some of our more specialized or proprietary devices, or software associated to the generators to insure best price for CCWA.

- 6. Since it is uncustomary in our industry for repairs to not be part of a contract like this; where can a code or standards be examined as it applies to CCWA submitting RFQ's for repairs and what the selection and award process is comprised of. Additionally what oversight or governance is given when allowing CCWA staff to make these purchases? Full disclosure should be provided on this if any bidder of this bid will be asked to continually bid/submit competitive quotes for repairs that fall outside of the scope of work contained in these bid documents. (In short, you're going to ask us to provide work outside of these bid terms and specifications, what is your policy and procedures on this that bidders will be expected to adhere to and equally as importantly how does the CCWA ensure these practices are being managed in an ethical and fiscally responsible manor).**

Response:

We follow our Standard Operating Procedure and Guidelines which includes being audited from our compliance section and have the upmost trust in our employees to follow these guidelines. It is a CCWA business decision to quote repairs outside of this bid.

- 7. Can you please tell me who the current Generator Company is, who is your vendor under this contract?**

Response:

Our current Vendor is Power and Energy Services.

- 8. What is the Annual Total Amount under the current Contract?**

Response: \$57,752

CLAYTON COUNTY WATER AUTHORITY

Request for Bid

ANNUAL CONTRACT FOR GENERATOR MAINTENANCE

Bid Opening: Tuesday, January 13, 2015 at 2:00 p.m. local time

Non-Mandatory Pre-Bid Meeting: Tuesday, December 16, 2014 at 2:00 p.m. local time

A D D E N D U M # 1

- 9. Will you be requiring Performance Bonds and Surety Bonds under this contract? If so, for how much?**

Response:

No. Performance and Payment Bonds will not be required with this bid. Please disregard the forms provided on Division 3, Sections 2 and 3 of the Request for Bid package.

- 10. On item 2.7.1 regarding Bid Bond, will you be asking for or requiring a bid bond just to bid/be awarded this work? If so, how much do you intend to require?**

Response:

No. Bid Bonds will not be required with this bid. Please disregard form provided on Division 2, Section 7.

- 11. In order to research filters and oil capacity for these units, we need Model AND Serial #s for each generator. These should be located on Field Service Reports from your PMs and also on Data plates on Each Unit. Model #s alone are insufficient data to bid properly. Will you please supply serial #s for the list in the bid package?**

Response:

Engine serial and model numbers are included on revised Bid Form provided with this Addendum.

- 13. Under your Level 1 Minor inspection it says in your Engine – Diesel section that lube oil will be drawn for analysis and oil and filters will be changed if determined necessary by the analysis. Does this go for all units, or only the diesel units? If found necessary to change the oil and filters is that work to be done immediately after the lab results determine it is needed, or at the Level 2 inspection (6 months later)? If oil and filters are to be changed are they to be charged as additional work ore included in our bid pricing?**

Response:

This refers to all units. Oil change should be done immediately as necessary at no additional cost to CCWA, and therefore included in bid price.

- 14. We are requesting to take exception to or make amendments to the following:**

- a) **Page 3-1.2, #7 – Warranty on Goods Provided – You're asking for a 2 year warranty as we offer a 90 day warranty on parts & labor.**

CLAYTON COUNTY WATER AUTHORITY

Request for Bid

ANNUAL CONTRACT FOR GENERATOR MAINTENANCE

Bid Opening: Tuesday, January 13, 2015 at 2:00 p.m. local time

Non-Mandatory Pre-Bid Meeting: Tuesday, December 16, 2014 at 2:00 p.m. local time

ADDENDUM # 1

Response:

CCWA will accept a warranty of 90 day on parts and labor.

b) **3-1.5 #14 – We would like to strike out the following paragraph:**

“In claims against any person or entity indemnified under this paragraph by an employee of the Contractor, a Subcontractor, anyone directly or indirectly employed by them or anyone for whose acts they may be liable, the indemnification obligation under this paragraph shall not be limited by a limitation on amount or type of damages, compensation or benefits payable by or for the Contractor or any Subcontractor under worker’s or workmen’s compensation acts, disability benefit acts or other employee benefit acts.”

Response:

You can submit a formal exception with your bid submittal, however CCWA stands firm on this wording in our contract form.

c) **4-1.2 b. – “Tune Ups & Injector Testing” – Would like this to be removed or amended to say “Recommendations on tune ups &/or injector testing at owners cost will be noted during service and a quote for such will be sent”. (Or something close to this).**

Response:

Please replace paragraph “b. Engine – Diesel” – on page 4-1.2 of the RFB documents with the following paragraph:

“b. Engine – Diesel – Engine will be observed for unusual combustion noises and the exhaust opacity checked by the Contractor. It is the Contractor’s responsibility to recommend tune-ups, injector testing, and related service procedures as necessary. CCWA will send quotes to procure such services. Lube oil will be drawn for analysis, and oil and filter change will be made immediately if necessary as determined by laboratory analysis. All lube oil and oil filters must be supplied by the Contractor at no additional cost to CCWA.”

15. Are you looking to have all of the Level 1 generator PMs completed in one month and all of the Level 2 generator PMs completed in one month (6 months later), or can they be spread out throughout the year?

Response:

Level 1 service in the first six months and Level 2 service in the second six months of the contract year.

CLAYTON COUNTY WATER AUTHORITY

Request for Bid

ANNUAL CONTRACT FOR GENERATOR MAINTENANCE

Bid Opening: Tuesday, January 13, 2015 at 2:00 p.m. local time

Non-Mandatory Pre-Bid Meeting: Tuesday, December 16, 2014 at 2:00 p.m. local time

A D D E N D U M # 1

- 16. When you mention changing the oil in the Scope of Work 4.1.b, we want to make sure that means “Brand New Oil” and excludes the use of any kind of “recycled” oil or other than all new oil.**

Response:

CCWA requires brand new oil only that meets the manufacturer recommended specification for each unit.

- 17. Question: Will you stipulate “Brand New Oil” be used in changing the oil in this bid?**

Response:

See Question #16 and Response.

- 18. In further reading of 4.1.b regarding Oil Samples, Question: is the intent to change ONLY the oil that the test results dictate a change be done? Or, is the intent to change the lube oil in all 53 units once a year?**

Response:

It is the intent to change only the oil that test results dictate necessary.

- 19. We would like to take exception to these Bonds that are mentioned as Bid Bond 2.7.1. Performance Bond 3.2.1 and Payment Bond 3.3.1 as non-standard to such bids. We have received no other such requests for Bonds like this in any other county in GA with whom we bid similar quotes. Question: Will you consider deleting these?**

Response:

See Question #10 and Response.

- 20. You are requesting a 2 year warranty on parts. This is also non-standard in the industry, especially for filters. Most generator company’s standard parts warranty is 90 days. Question: Will you consider and amend this length of time in the bid to 90 days? Or amend as another alternative 6 months? It is unfair to ask for a warranty longer than the contract period.**

Response:

See Question #14a and Response.

- 21. The terms “tune ups,” and “injector testing” to be performed as necessary in 4.1.b will need to be defined better. Question: If these services are performed, will this be additionally billed separately from the PM quoted amounts on each unit? A**

CLAYTON COUNTY WATER AUTHORITY

Request for Bid

ANNUAL CONTRACT FOR GENERATOR MAINTENANCE

Bid Opening: Tuesday, January 13, 2015 at 2:00 p.m. local time

Non-Mandatory Pre-Bid Meeting: Tuesday, December 16, 2014 at 2:00 p.m. local time

ADDENDUM # 1

possible way to change the wording would be, inspect for tune ups and injector testing and recommend when needed for an additional cost to the PM quote.

Response:

See Question #14c and Response.

22. **Question: Is the intent to attempt to cover removing injectors and testing them offsite and rendering the engine inoperable during the standard PM scope?**

Response:

See Question #14c and Response.

SIGNATURE

COMPANY NAME

DATE

Division 2

Bid Requirements

Section 5: Bid Form - Revised

Bid of _____
(Hereinafter "Bidder"), organized and existing under the laws of the State of _____,

Doing business as _____ (insert "a corporation," "a partnership," or "an individual" or such other business entity designation as is applicable).

To the Clayton County Water Authority (hereinafter "Owner").

In compliance with the Request for Bids, Bidder hereby proposes to perform all work for **Annual Contract for Generator Maintenance** in strict accordance with the Contract Documents as enumerated in the Request for Bids, within the time set forth therein, and at the prices stated below.

By submission of this bid, Bidder certifies, and in the case of joint bid each party thereto certifies as to the party's own organization that this bid has been arrived at independently, without consultation, communication, or agreement as to any matter relating to this bid with any other Bidder or with any competitor. Bidder also certifies compliance with the Instructions to Bidders.

In submitting this bid, Bidder certifies Bidder is qualified to do business in the State of Georgia as required by laws, rules, and regulations or, if allowed by statute, covenants to obtain such qualification prior to contract award.

CONTRACT EXECUTION:

The undersigned Bidder agrees, if this bid is accepted, to enter into an Agreement with OWNER on the form included in the Documents to perform and furnish Work as specified or indicated in the Documents for the Contract Price derived from the bid and within the times indicated herein and in accordance with the other terms and conditions of the Documents.

Bidder accepts the terms and conditions of the Documents.

PAYMENT:

Payment should be made net 30 days from receipt of an invoice and upon approval of Contractor's work.

Division 2

Bid Requirements

Section 5: Bid Form - Revised

INSURANCE:

Bidder further agrees that bid amount(s) stated herein includes specific consideration for the specified insurance coverages.

BID:

The undersigned proposes to complete, in all respects, sound, complete and conformable with this Contract Document the following work for the following amounts.

CCWA guarantees no minimum or maximum quantities, and additionally reserves the right to purchase more or less at the unit price, based on actual need.

ADDENDA:

Bidder acknowledges receipt of the following Addenda:

Division 2

Bid Requirements

Section 5: Bid Form – Revised

Item #	Plant/Site	Address	Manufacturer	Serial #	Engine Model #	Tank Size (Gals)	KW	Voltage /Ph	Lump Sum Cost LEVEL 1 Minor	Lump Sum Cost LEVEL 2 Major/LB	LUMP SUM TOTAL (Level 1 + Level 2)
1	Advantages	630 Garden Walk Blvd.	Cummins	D000088152	50DGCA	175	50	240/1			
2	Arrowhead	240 Arrowhead Blvd.	KatoLight	LM37002279765	D60FGJ4	130	60	240/3			
3	Atlanta	3968 Gilbert Rd.	Cummins	F090207973	DFEG-545173	580	350	480/3			
4	Atlanta Beach	2300 Highway 138 SE	Cummins	F000120413	35DGGB	150	35	240/3			
5	Bialock Pump St	1545 Pates Creek Rd.	Cummins	A100090928	450DFEJ	2,000	450	480/3			
6	Brown Road	9432 Brown Rd.	KatoLight	LM24048479773	D125FFJJ4	230	125	240/3			
7	Building A	7340 Southlake Pkwy	Detroit-Diesel	2048612	124DSEJB	350	125	480/3			
8	Building B	7340 Southlake Pkwy	Detroit-Diesel	2051723	80DSEJB	250	80	480/3			
9	Building C	7340 Southlake Pkwy	Cummins	C980710137	25DKAF	75	25	480/3			
10	Building D	7340 Southlake Pkwy	Stateline	5977	KP-1EG25S	Natural Gas	25	480/3			
11	Casey #1	688 Flint River Rd.	Caterpillar	A4Z00160	3516SR4HV	5,000	2000	12470/3			
12	Casey #2	688 Flint River Rd.	Caterpillar	A4Z00161	3516SR4HV	5,000	2000	12470/3			
13	Cecilia Circle	102 Cecilia Cir.	Cummins	C000075357	35DGGB	150	35	240/3			
14	Cedar Hill	6935 Cedar Hill Ct.	Cummins	I010286590	35DGGB	150	35	240/3			
15	Claude Court	9170 Claude Ct.	Cummins	G010265785	35DGGB	150	35	240/3			
16	Cristi Court	345 Cristi Ct.	KatoLight	LM36942179768	D60FGJ4	130	60	240/3			
17	Gov't Circle	1383 Government Cir.	KatoLight	LM36942279770	D60FJJ4	230	60	240/3			
18	Hooper Plant	70 Oakdale Dr.	Generac	92461	SDO130	100	130	480/3			
19	HQ Administration	7340 Southlake Pkwy	Detroit-Diesel	2053302	350DSE	660	350	480/3			
20	J.W. Smith Plant	275 Hampton Rd.	Caterpillar	E3N0029	D50-6	120	50	480/3			

Division 2

Bid Requirements

Section 5: Bid Form – Revised

Item #	Plant/Site	Address	Manufacturer	Serial #	Engine Model #	Tank Size (Gals)	KW	Voltage /Ph	Lump Sum Cost LEVEL 1 Minor	Lump Sum Cost LEVEL 2 Major/LB	LUMP SUM TOTAL (Level 1 + Level 2)
21	Jackson #1	9740 Thomas Rd.	Cummins	D990890908	DFMB3368919	2,000	130	480/3			
22	Jackson #2	9740 Thomas Rd.	Caterpillar	4FN02903	3516SR4HV	5,000	1500	480/3			
23	Jackson #3	9740 Thomas Rd.	Caterpillar	4FN02902	3516SR4HV	5,000	2000	480/3			
24	LaCosta	11200 Gulf Port Ct.	Cummins	F000115500	40DGBC	175	40	240/3			
25	Landings	644 Millstone Dr.	Cummins	I040697114	35DGGD	165	35	240/3			
26	London Court	8895 London Ct.	Cummins	A000048136	35DGBB	150	35	240/3			
27	Lovejoy Road	1751 E. Lovejoy Rd.	Cummins	I020415447	35DGGD	165	35	240/3			
28	Minnow Road	4062 Minnow Rd.	Cummins	G990954399	25DKAF	135	25	240/3			
29	Morrow Pump Station	6340 South Lee St.	Caterpillar	G1E02432	C-32	4,000	1,000	480/3			
30	Mundy's Mill	9652-B Fayetteville Rd.	Cummins	A028322300	20DNAF	85	20	480/3			
31	Noah's Ark Station	1865 Noah's Ark Rd.	Cummins	C100109762	800DQCC	2,000	800	480/3			
32	North Lake	235 North Lake Dr.	Cummins	F998926051	20DNAF	90	20	240/3			
33	Northeast Plant #1	6900 Old Macon Hwy.	Caterpillar	JGZ00657	3516SR4HV	10,000	2000	12470/3			
34	Northeast Plant #2	6900 Old Macon Hwy.	Caterpillar	KGZ00656	3516SR4HV	10,000	2000	12470/3			
35	O'Hara	7637 Crimson Ct	Detroit-Diesel	2047671	40DSEJB	165	40	480/3			
36	Panhandle Valley	12242-B Centerra Dr.	Cummins	J060981543	50DGCA	200	50	480/3			
37	Panhandle Wetland	13361 Panhandle Rd.	Cummins	C990873099	DFED3367692	500	500	480/3			
38	Patriots Point	9840 Musket Ridge Cir.	Cummins	D060909679	50DGCA	200	50	480/3			
39	Peachtree Glen	3899 Panola Rd.	Cummins	E040638109	35DGGD	165	35	240/3			
40	Pinto Trail	1640 Pinto Tr.	Cummins	A040593385	60DGCB	230	60	240/3			

Division 2

Bid Requirements

Section 5: Bid Form – Revised

Item #	Plant/Site	Address	Manufacturer	Serial #	Engine Model #	Tank Size (Gals)	KW	Voltage /Ph	Lump Sum Cost LEVEL 1 Minor	Lump Sum Cost LEVEL 2 Major/LB	LUMP SUM TOTAL (Level 1 + Level 2)
41	Portable Unit	8890 Roberts Rd.	Olympian	2037867	CD100	150	100	240/480/3			
42	Reeves Creek	300 Speer Rd.	Cummins	I040697765	300DFCB	660	300	480/3			
43	Rex Ridge	5778 Rex Ridge Loop	Cummins	G050806831	35DGGD	165	35	240/3			
44	River Crest	582 Fielding Ct.	Cummins	E000103529	35DGBB	150	35	240/3			
45	Rum Creek	1915 Walt Stevens Rd.	Cummins	I980790468	230DFAB	350	230	480/3			
46	Shoal Creek #1	301 Hampton Rd.	Caterpillar	7GM00901	3512SR4B	10,000 Shared	1500	480/3			
47	Shoal Creek #2	301 Hampton Rd.	Caterpillar	7GM00900	3512SR4B	10,000 Shared	1500	480/3			
48	Spivey Club	8416 Members Dr.	Cummins	J080214195	100DSGAA	200	100	480/3			
49	Stillwater	1938 Water Crest Dr.	Cummins	K010306883	40DGBC	175	40	240/3			
50	Sunnybrook	1456 Sunnybrook Dr.	Cummins	G0990954400	15DKAC	90	15	240/3			
51	Tara Bend	949 Tara Bend	Cummins	A010190995	25DKAF	85	25	240/3			
52	Tara Blvd.	199 Tara Blvd.	Cummins	D030486918	60DGCB	230	60	240/3			
53	Terry R. Hicks Plant	1693 Freeman Rd.	Cummins	E99096442	DFSD3371275	1,000	25	480/3			
54	Walnut Creek	12000 S.L.R. Blvd.	Cummins	G000126336	100DGDB	200	100	480/3			
55	Whaley's Lake	210 Whaley's Lake Ln.	KatoLight	LM24113279775	D125FJU4	230	125	240/3			
56	Wright Circle	7705 Wright Cir.	Cummins	A018200390	20DNAF	85	20	240/3			

Submitted by: _____ Company Name of Bidder

Division 2

Bid Requirements

Section 5: Bid Form - Revised

Submitted by:

(COMPANY NAME OF BIDDER)

By: (OFFICER NAME)

(SIGNATURE)

(TITLE)

(SEAL)

(ATTEST)

(COMPANY ADDRESS)

(CITY, STATE, ZIP CODE)

(LICENSE NUMBER) (If Applicable)

PHONE NUMBER: _____

FAX NUMBER: _____

EMAIL ADDRESS: _____

DATE: _____

END OF SECTION