

Annual Contract for Generator Preventive Maintenance

	ADDENDUM # 1
DATE	Tuesday, June 4, 2024
BID NUMBER	2024-GS-15
BID OPENING DATE	Tuesday, June 11, 2024 at 3:00 p.m. local time
PRE-BID MEETING DATE	Tuesday, June 4, 2024 at 3:00 p.m. local time

ADDENDUM MUST BE SIGNED AND INCLUDED IN YOUR RESPONSE TO THE RFB.

REVISION:

1) Replace Division 2 Section 4 – Bid Form with the revised Bid Form provided with this Addendum on pages 2-4.1R through 2-4.8R.

Revision includes the removal of line items 22 and 23 from the original Bid Form. To ensure responsiveness, all columns J,K,L,M should be filled in for all item numbers.

QUESTIONS:

1) Will the final bid documents on be posted online or sent out?

<u>Answer:</u> The final bid documents have been posted on the Georgia Procurement Registry, Vendor Registry, and our website, at www.ccwa.us.

2) Do we need to have a Bid Bond before awarded the contract?

Answer: Yes. Please refer to Division 2 Section 3 of the Bid documents.

3) Section 1 Division 2: 34. How is distance to price correlated for comparison?

Answer: Your question is not clear; therefore, we cannot provide a response.

4) Section 1 Division 2: 35. Is there any forms we must submit to show we are Women Owned?

<u>Answer:</u> No. Please refer to Division 2 Section 3 of the Bid documents for required submittals.

5) Section 1 Division 4:1C. Is the supervisor required to be at the site during performance of the work?

Answer: No

6) Are services expected to start in September with a Minor PM, then 6 months later with the Major and Load Bank?

Answer: Yes



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7) Are we expected to pull fluid samples for oil and coolant fluid analyses both during the Minor and also during the Major?

Answer: Samples pulled, and analysis performed only during the minor.

8) For cost savings to the client, fluid samples are usually only needed annually. Confirm air filters to be replaced annually during the Major PM.

<u>Answer:</u> Correct, fluid analysis performed during minor. Confirmed, Air Filter to be replaced during major.

9) Confirm that these are Green Majors (not a full oil change).

Answer: Correct, Green Majors confirmed.

10) SOW says that fuel and air filters are to be replaced annually. But then the Bid Form says that "Column M will be used for information purposes only, as Oil and Filter changes will be based on analysis on as needed when needed basis." Please specify if the Major PM pricing (Column J) should include filter changes.

Answer: Major PM cost must include filter changes.

11) Please specify if Oil and Water Filters should be included in the pricing on the Bid Form for a Major PM (Column J), as they are not listed in the SOW.

Answer: Confirmed, Major PM cost must include filter changes.

12) Should they be included for the pricing for "Oil and Filter changes" (Column M)?

Answer: Yes

13) In Section 2.2 b & c "Tune-ups, injector testing, and related service procedures shall be performed as necessary." And "Coolant inhibitor and anti-freeze concentration must be checked annually and supplied and replaced by the Contractor as necessary." Confirm that these are not part of the PM pricing, but will be under separate PO's.

<u>Answer:</u> Not part of PM pricing. Any engine tune-up work or coolant supplies must be quoted separately before performing.



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14) When performing loadbank testing on Medium-Voltage units, safety requires the use of a transformer, a M/V loadbank, and to have an engineer on site with a technician. Do the M/V sites already have any of this equipment on site (Bid Form#s 22, 23, 42, 43, 49, 56, 57) to help mitigate the costs?

Answer: No loadbank equipment is on-site.

15) On the Bid Form, Items #56 & 57, Northeast Plant #1 & 2, are listed twice, also at #s 22 & 23. Should we list pricing twice?

Answer: Refer to Revision #1 above.

Acknowledgment o	f receipt of this addendum must be signed and included in your bid response.
COMPANY NAME	
SIGNATURE	
DATE	

Section 4: Bid Form - Revised

Bid of	
(Hereinafter "Bidder"), organized and existing under the laws of the State of _	
Doing business ascorporation," "a partnership," or "an individual" or such other business entity as is applicable).	(insert "a designatior
To the Clayton County Water Authority (hereinafter "CCWA").	

In compliance with the Request for Bids, Bidder hereby proposes to perform all work for **Annual Contract for Generator Preventive Maintenance** in strict accordance with the Contract Documents as enumerated in the Request for Bids, within the time set forth therein, and at the prices stated below.

By submission of this bid, Bidder certifies, and in the case of joint bid each party thereto certifies as to the party's own organization that this bid has been arrived at independently, without consultation, communication, or agreement as to any matter relating to this bid with any other Bidder or with any competitor. Bidder also certifies compliance with the Instructions to Bidders.

In submitting this bid, Bidder certifies Bidder is qualified to do business in the State of Georgia as required by laws, rules, and regulations or, if allowed by statute, covenants to obtain such qualification prior to contract award.

CONTRACT EXECUTION:

The undersigned Bidder agrees, if this bid is accepted, to enter into an Agreement with CCWA on the form included in the Documents to perform and furnish Work as specified or indicated in the Documents for the Contract Price derived from the bid and within the times indicated herein and in accordance with the other terms and conditions of the Documents.

Bidder accepts the terms and conditions of the Documents.

PAYMENT:

Payment should be made net 30 days from receipt of an invoice and upon approval of Contractor's work.

May 2024

Division 2 Bid Requirements

Section 4: Bid Form - Revised

INSURANCE:

Bidder further agrees that bid amount(s) stated herein includes specific consideration for the specified insurance coverages.

ADDENDA:

Bidder acknowledges	receipt of the	following Addenda:
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BID:

CCWA guarantees no minimum or maximum quantities, and additionally reserves the right to purchase more or less at the unit price, based on actual need.

The undersigned proposes to complete, in all respects, sound, complete and conformable with this Contract Document the following work for the following amounts:

Section 4: Bid Form - Revised

Α	В	С	D	E	F	G	Н	1	J	K	L	M
Item #	Plant/Site	Address	Manufactur er	Serial #	Engine Model #	Tank Size (Gals)	KW	Voltage/ Ph	Lump Sum Cost LEVEL 1 Minor	Lump Sum Cost LEVEL 2 Major/LB	LUMP SUM TOTAL (Level 1 + 2)	Oil and Coolant Change

	LIFT STATION SITES											
1	Advantages	630 Garden Walk Blvd.	Cummins	D000088152	50DGCA	175	50	240/1				
2	Arrowhead	240 Arrowhead Blvd.	KatoLight	LM37002279765	D60FGJ4	130	60	240/3				
3	Atlanta	3968 Gilbert Rd.	Cummins	F090207973	DFEG-545173	580	350	480/3				
4	Atlanta Beach	2300 Highway 138 SE	Cummins	F000120413	35DGBB	150	35	240/3				
5	Brown Road	9432 Brown Rd.	KatoLight	LM24048479773	D125FFJJ4	230	125	240/3				
6	Cecilia Circle	102 Cecilia Cir.	Cummins	C000075357	35DGBB	150	35	240/3				
7	Cedar Hill	6935 Cedar Hill Ct.	Cummins	1010286590	35DGBB	150	35	240/3				
8	Claude Court	9170 Claude Ct.	Cummins	G010265785	35DGBB	150	35	240/3				
9	Creekstone	1595 Beckworth Lane	Cummins	35DGBB	G010265785	200	35	240/3				
10	Cristi Court	345 Cristi Ct.	KatoLight	LM36942179768	D60FGJ4	130	60	240/3				
11	Feagin	1737 Berry Drive	Cummins	GD03C1850744	E180359969	200	35	240/3				
12	Freeman Estates	2237 Allman Dr.	Cummins	1080208791	DSFAD-7246516	250	60	480/3				

Section 4: Bid Form - Revised

Α	В	С	D	Ε	F	G	Н	- 1	J	K	L	M
Item #	Plant/Site	Address	Manufactur er	Serial #	Engine Model #	Tank Size (Gals)	KW	Voltage/ Ph	Lump Sum Cost LEVEL 1 Minor	Lump Sum Cost LEVEL 2 Major/LB	LUMP SUM TOTAL (Level 1 + 2)	Oil and Coolant Change
13	Gov't Circle	1383 Government Cir.	KatoLight	LM36942279770	D60FJJ4	230	60	240/3				
14	Keswick	277 Layfield Drive	Cummins	4BTAA3.368	E190563276	200	35	240/3				
15	LaCosta	11200 Gulf Port Ct.	Cummins	F000115500	40DGBC	175	40	240/3				
16	Landings	644 Millstone Dr.	Cummins	1040697114	35DGGD	165	35	240/3				
17	London Court	8895 London Ct.	Cummins	A000048136	35DGBB	150	35	240/3				
18	Lovejoy Road	1751 E. Lovejoy Rd.	Cummins	1020415447	35DGGD	165	35	240/3				
19	Minnow Road	4062 Minnow Rd.	Cummins	G990954399	25DKAF	135	25	240/3				
20	Mundy's Mill	9652-B Fayetteville Rd.	Cummins	A028322300	20DNAF	85	20	480/3				
21	North Lake	235 North Lake Dr.	Cummins	F998926051	20DNAF	90	20	240/3				
22	O'Hara	7637 Crimson Ct	Detroit-Diesel	2047671	40DSEJB	165	40	480/3				
23	Panhandle Valley	12242-B Centerra Dr.	Cummins	J060981543	50DGCA	200	50	480/3				
24	Patriots Point	9840 Musket Ridge Cir	Cummins	D060909679	50DGCA	200	50	480/3				
25	Peachtree Glen	3899 Panola Rd.	Cummins	E040638109	35DGGD	165	35	240/3				

Section 4: Bid Form - Revised

Α	В	С	D	Ε	F	G	Н	- 1	J	K	L	M
Item #	Plant/Site	Address	Manufactur er	Serial #	Engine Model #	Tank Size (Gals)	KW	Voltage/ Ph	Lump Sum Cost LEVEL 1 Minor	Lump Sum Cost LEVEL 2 Major/LB	LUMP SUM TOTAL (Level 1 + 2)	Oil and Coolant Change
26	Pinto Trail	1640 Pinto Tr.	Cummins	A040593385	60DGCB	230	60	240/3				
27	Reeves Creek	300 Speer Rd.	Cummins	1040697765	300DFCB	660	300	480/3				
28	Rex Ridge	5778 Rex Ridge Loop	Cummins	G050806831	35DGGD	165	35	240/3				
29	River Crest	582 Fielding Ct.	Cummins	E000103529	35DGBB	150	35	240/3				
30	Rum Creek	1915 Walt Stevens Rd.	Cummins	1980790468	230DFAB	350	230	480/3				
31	Spivey Club	8416 Members Dr.	Cummins	J080214195	100DSGAA	200	100	480/3				
32	Stillwater	1938 Water Crest Dr.	Cummins	K010306883	40DGBC	175	40	240/3				
33	Sunnybrook	1456 Sunnybrook Dr.	Cummins	G0990954400	15DKAC	90	15	240/3				
34	Tara Bend	949 Tara Bend	Cummins	A010190995	25DKAF	85	25	240/3				
35	Tara Blvd.	199 Tara Blvd.	Cummins	D030486918	60DGCB	230	60	240/3				
36	Walnut Creek	12000 S.L.R. Blvd.	Cummins	G000126336	100DGDB	200	100	480/3				
37	Whaley's Lake	210 Whaley's Lake Ln.	KatoLight	LM24113279775	D125FJJ4	230	125	240/3				
38	Wright Circle	7705 Wright Cir.	Cummins	A018200390	20DNAF	85	20	240/3				

Section 4: Bid Form - Revised

Α	В	С	D	E	F	G	Н	I	J	K	L	M
Item #	Plant/Site	Address	Manufactur er	Serial #	Engine Model #	Tank Size (Gals)	KW	Voltage/ Ph	Lump Sum Cost LEVEL 1 Minor	Lump Sum Cost LEVEL 2 Major/LB	LUMP SUM TOTAL (Level 1 + 2)	Oil and Coolant Change

	NON-LIFT STATION SITES											
39	Blalock Pump St	1545 Pates Creek Rd.	Cummins	A100090928	450DFEJ	2,000	450	480/3				
40	Casey #1	688 Flint River Rd.	Caterpillar	A4Z00160	3516SR4HV	5,000	2000	12470/3				
41	Casey #2	688 Flint River Rd.	Caterpillar	A4Z00161	3516SR4HV	5,000	2000	12470/3				
42	HQ Administration	7340 Southlake Pkwy	Detroit-Diesel	2053302	350DSE	660	350	480/3				
43	Headquarters Bldg. A	7340 Southlake Pkwy	Detroit-Diesel	2048612	124DSEJB	350	125	480/3				
44	Headquarters Bldg. B	7340 Southlake Pkwy	Detroit-Diesel	2051723	80DSEJB	250	80	480/3				
45	Headquarters Bldg. C	7340 Southlake Pkwy	Cummins	C980710137	25DKAF	75	25	480/3				
46	Headquarters Bldg. D	7340 Southlake Pkwy	Stateline	5977	KP-1EG25S	Natural Gas	25	480/3				
47	Hooper Plant	70 Oakdale Dr.	Cummins	QSK60-G19	65523-213	9592	2500	12470/3				
48	J.W. Smith Plant	275 Hampton Rd.	Caterpillar	E3N0029	D50-6	120	50	480/3				
49	Jackson #1	9740 Thomas Rd.	Cummins	D990890908	DFMB3368919	2,000	130	480/3				
50	Jackson #2	9740 Thomas Rd.	Caterpillar	4FN02903	3516SR4HV	5,000	1500	480/3				

Division 2

Bid Requirements

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Section 4: Bid Form - Revised

To be considered responsive to this bid, bidders are required to bid on all work items listed on the Bid Form, except for column M, which will be used for information purposes only.

Α	В	С	D	E	F	G	Н	I	J	K	L	M
Item #	Plant/Site	Address	Manufactur er	Serial #	Engine Model #	Tank Size (Gals)	ĸw	Voltage/ Ph	Lump Sum Cost LEVEL 1 Minor	Lump Sum Cost LEVEL 2 Major/LB	LUMP SUM TOTAL (Level 1 + 2)	Oil and Coolant Change
51	Jackson #3	9740 Thomas Rd.	Caterpillar	4FN02902	3516SR4HV	5,000	2000	480/3				
52	Morrow Re-Pump Sta	6340 South Lee St.	Caterpillar	G1E02432	C-32	4,000	1,000	480/3				
53	Noah's Ark Station	1865 Noah's Ark Rd.	Cummins	C100109762	800DQCC	2,000	800	480/3				
54	Northeast Plant #1	6900 Old Macon Hwy.	Caterpillar	JGZ00657	3516SR4HV	10,000	2000	12470/3				
55	Northeast Plant #2	6900 Old Macon Hwy.	Caterpillar	KGZ00656	3516SR4HV	10,000	2000	12470/3				
56	Panhandle Wetland	13361Panhandle Rd.	Cummins	C990873099	DFED3367692	500	500	480/3				
57	Shoal Creek #1	301 Hampton Rd.	Caterpillar	7GM00901	3512SR4B	10,000 Shared	1500	480/3				
58	Shoal Creek #2	301 Hampton Rd.	Caterpillar	7GM00900	3512SR4B	10,000 Shared	1500	480/3				
59	Terry R. Hicks Plant	1693 Freeman Rd.	Cummins	E99096442	DFSD3371275	1,000	25	480/3				

Submitted by:	Is the Bidder a CCWA certified SLBE? O Y – County:	O _{NO}
Company Name of Bidder	· · · · · · · · · · · · · · · · · · ·	

TOTAL BID AMOUNT (Add lump sum totals in column "L" above)

DATE:

Division 2	Bid Requirements				
Section 4: Bid Form – Revised					
Submitted by:					
(COMPANY NAME OF BIDDER)					
By: (OFFICER NAME)					
(SIGNATURE)					
(TITLE)	(SEAL)				
(ATTEST)					
(COMPANY ADDRESS)					
(CITY, STATE, ZIP CODE)					
(LICENSE NUMBER) (If Applicable)					
PHONE NUMBER:					
EMAIL ADDRESS:					

END OF SECTION