WITNESS these signatures:

ARLINGTON COUNTY, VIRGINIA

AGREEMENT NO. 20-DES-RFP-031 AMENDMENT NUMBER 05

This Amendment Number 05 is made on $\frac{12/13/2021}{1}$ by the County and amends Agreement Number 20-DES-RFP-031 ("Main Agreement") dated September 22, 2020 between **Stantec Architecture**, **Inc.** ("Contractor") and the **County Board of Arlington County**, **Virginia** ("County").

The County and the Contractor agree to amend the main contract as follows:

1. AMEND EXHIBIT E, STANTEC ARCHITECTURE, INC. BEST AND FINAL OFFER, DATED AUGUST 12, 2020, AS FOLLOWS:

The Contract Amount is increased by \$175,935, in accordance with Stantec's Professional Services Agreement Change Order No. 5 dated November 23, 2021, which is included as an attachment to this Amendment No. 4. The total Contract Amount is changed from \$3,509,058 to \$3,684,993.

2. **Contract Extension**: The completion of the Construction Documents Phase is hereby extended for an additional thirteen (13) weeks, in accordance with Stantec's Professional Services Agreement Change Order No 5 dated November 23, 2021, which is included as an attachment to this Amendment No.5. The completion date for the Construction Documents Phase is changed from January 31,2022 to April 30, 2022.

All other terms and conditions of the Main Agreement remain in effect.

THE COUNTY BOARD OF ARLINGTON

STANTEC ARCHITECTURE, INC.

COUNTY, VIRGINIA

AUTHORIZED: Sy Geywww SIGNATURE: SIGNATURE: SIGNATURE: SIGNATURE: SIGNATURE: SIGNATURE: Senior Principal

TITLE: PROCUREMENT OFFICER

DATE: 12/13/2021

DATE: 12/13/2021

DATE: 12/13/2021



PROFESSIONAL SERVICES AGREEMENT CHANGE ORDER

Change Order # Change Order No. 5 Date 23 November 2021

"Stantec" Stantec Architecture Inc.

Stantec Project # 218320411

3001 Washington Blvd., Suite 500, Arlington, VA 22201

Ph: (703) 485-8547

email: greg.shipley@stantec.com

Client Arlington County Government

Client Project # 20-DES--RFP-031

Facilities Design & Construction, 1400 N Uhle St., Suite 403, Arlington, VA 22201

Ph: (703) 228-7887

email: jmir@arlingtonva.us

Project Name and Location: Arlington Transit (ART) Operations and Maintenance Facility at 2629 and 2635

Shirlington Road

ART Battery Electric Bus Pilot Preliminary Planning Services

In accordance with the original Professional Services Agreement dated 22 September 2020 and Change Orders thereto, the Agreement changes as detailed below are hereby authorized.

1.0 Introduction

Arlington Transit (ART) is moving forward with the transition of their fleet to Battery Electric Buses (BEBs). ART plans to procure fifteen (15) BEBs in FY2024 for delivery and operation when the facility opens in 2025. It is anticipated that ART will procure an additional twenty (20) BEB's every two years until their entire fleet is replaced.

Stantec Consulting Inc. (Stantec) has been supporting ART with facility consulting services in addition to some preliminary BEB make-ready analysis and as such, ART wishes to engage Stantec to advance this BEB initiative forward starting with the required planning and moving into the detailed design services required to support the planned BEB fleet at their depot.

Transitioning a fleet to zero emission, and specifically to a Battery Electric Bus (BEB) fleet requires careful planning and involves stakeholders who are rarely consulted by transit agencies. The primary source of fuel for a BEB fleet is electricity and therefore, the electric utility provider becomes the primary fuel supplier. In addition, the dispensing infrastructure to re-fuel BEB's is typically housed at the depot thus creating impacts and requiring further planning.

For this reason, Stantec recommends segmenting this BEB effort into the following phases:

- Planning and conceptual design
- Detailed design to support installation (Excluded from this proposal and will be addressed following the first phase.)

As the results of the planning and procurement will drastically impact the nature of the detailed design, this proposal focuses on the Planning and Conceptual Design.



PROFESSIONAL SERVICES AGREEMENT CHANGE ORDER

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2.0 Anticipated Scope of Services

Arlington County has defined the following scope of services activities:

- Stantec shall review implications to the site associated with bringing Dominion Power along Shirlington Road. Dominion Power shall define the need for any required easements and Dominion Power shall provide a detailed cost estimate associated with the route.
- Based on ART's 2024-2025 BEB bus projections, Stantec shall determine the number of simultaneous charging stations
 that Dominion Power can support as well as provide projected charging times for Level 3 charging (including at the initial
 power line capacity with selected building transformer). The calculations will assume an average fuel economy and
 vehicle utilization but will consider block and vehicle dispatch schedule from ART to create representative charging
 profiles. The charging profiles will inform the peak power demand, as well as the simultaneous chargers needed to
 support the vehicle's projects for 2024-2025.
- Stantec will develop three alternates estimating of full fleet charging demands to inform electricity supply needs to Parcel
- The Stantec team shall develop footprint alternates within AOMF Parcel A for transformer(s), generators, and switchgear with the least reduction of ART bus parking areas with approximate cost and construction impact for different locations.
- The Stantec team shall develop electrical duct bank layouts from the charging infrastructure to the bus charging locations, showing impacts of gantry or 'plug-in' dispensers on the bus parking lot.
- The Stantec team shall provide construction cost estimates for the various proposed options.
- The Stantec team shall accommodate seven bays for BEB (low-voltage electric bus charging equipment). The Stantec team shall review storage needs associated with BEBs. County will not store batteries on the site. Bus wash to be evaluated to sure safe operations.

3.0 Clarifications and Assumptions

The following clarifications and assumptions apply to the services offered under Section 2.0.

- For the purposes of this assessment, Stantec has assumed that ART is only considering BEB's and not Fuel Cell Electric Buses (FCEBs).
- No predictive route modeling would be conducted, instead, an average fuel economy would be considered to develop the BEB's energy requirements.
- Proposed backup power generation strategy shall assume that during a utility outage, only 50% of the depot BEB's will
 need to be charged for the full build, but full capacity shall be provided for the initial bus procurement of 15 buses. This
 shall be confirmed by ART.
- Estimating the full fleet charging demands without full fleet modeling will require Stantec to make assumptions about fleet
 charging and operations and sector innovation. Stantec will present assumptions and uncertainties associated with the
 alternates developed.

4.0 Engineering Fee Proposal

Professional fees of \$175,935 is proposed for this amendment. The fee includes an estimated \$165,171 to provide the scope of services outlined above and an allowance of \$10,764 for possible changes to the scope resulting from discussions with Kimley-Horn Associates, the County's consultant providing a ZEB study for the County Environmental Management Bureau.

Additional professional services related to major revisions made to already completed work or to the scope of our services will require a revision to our professional fees. The cost for such changes to the scope of work will be submitted in advance for approval.



PROFESSIONAL SERVICES AGREEMENT CHANGE ORDER

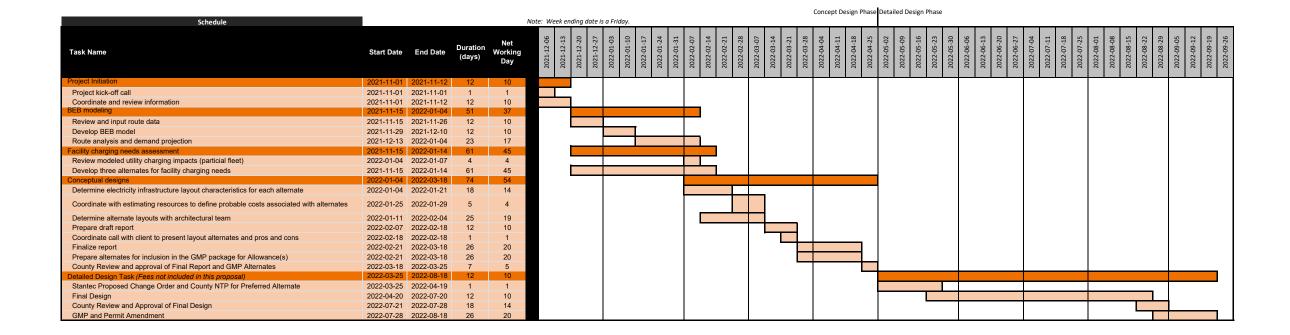
Page 3

Total Agreement	\$ 3,684,993.00
CO-04	\$ 24,496.00
CO-03	\$ 46,144.00
CO-02	\$ 11,868.00
CO-01	\$ 3,162.00
Original agreement amount	\$ 3,423,388.00
Total fees this Change Order	\$ 175,935.00

Effect on Schedule: Refer to attached schedule.

Payments shall be made in accordance with the original agreement terms. All other items and conditions of the original Agreement shall remain in full force and effect.

Stantec Architec	ture Inc.	Arlington County Government						
	Greg Shipley, AIA, LEED AP BD+C Senior Associate, Senior Project Manager		John Mir Project Manager					
	Print Name and Title		Print Name and Title					
Signature	Windi	Signature						
Date Signed:	November 23, 2021	Date Signed:						



Firm	Discipline	Fee
STN - Arch	Project Management, Architecture	\$ 44,049
	and Drafting Support	
STN - BEB Modeling	Battery Electric Bus Specialists	\$ 26,119
STN - Full Fleet Demand	Battery Electric Bus Specialists	\$ 22,647
STN - Power Delivery	Battery Electric Bus Specialists	\$ 24,570
STN - Equip	Industrial Equipment	\$ 5,522
STN - Lighting	Lighting Designer	\$ 1,390
GPI	MEP & FP	\$ 13,382
TG	Civil Engineer	\$ 14,120
CCI	Cost Estimating	\$ 13,372
	TOTAL	\$ 165,171

Project Planning Fee Spreadsheet 11/19/2021

				Stantec Personn	el - Arc			atala.		
Individual Name		Ken Anderson		Greg Shipley		Gabriel Hohag		Shawn Ryan	'	Totals
Project Role		Principal in Charge		Senior PM		Architect		Architect		
Billing Level		Level 17		Level 14		Level 12		Level 10		
		\$229		\$173		\$158		\$143	Hrs	Cost
stage duration (weeks)			-				-			
Mod. Req. 5 - BEB										
MEETINGS (TOTAL HOURS PER WORKSTAGE)	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Project Initiation		\$0		\$0		\$0		\$0	0	\$0
Project kick-off call	2	\$458	2	\$346	2	\$316	2	\$286	8	\$1,406
Coordinate and review information		\$0	2	\$346	4	\$632		\$0	6	\$978
Conceptual Design		\$0		\$0		\$0		\$0	0	\$0
Develop preliminary layout		\$0	20	\$3,460	40	\$6,320	72	\$10,296	132	\$20,076
Coordinate call with client to finalize locations		40		4500		4500		4===	4.0	44.005
		\$0	4	\$692	4	\$632	4	\$572	12	\$1,896
Coordinate with consultants		\$0	4	\$692	22	\$3,476	16	\$2,288	42	\$6,456
Submit package to ART	-	\$0	0	\$0	0	\$0	20	\$0	0	\$0
Assemble and submit package to ART	2	\$458	8	\$1,384	8	\$1,264	20	\$2,860	38	\$5,966
Apply client final changes and close-out		\$0	2	\$346	4	\$632	16	\$2,288	22	\$3,266
		40		4770		40		40	_	4==0
(3) Coordination Meetings w/ Kimley Horn (KHA)	0	\$0	4.5	\$779	0	\$0	0	\$0 \$0	5	\$779
Project Management	2	\$458	16	\$2,768	0	\$0	0	\$0	18	\$3,226
		Ac	60 F	A46.010	0 -	A45 2-2	400	A45	283	\$44,049
stage duration (weeks)	6	\$1,374	62.5	\$10,813	84	\$13,272	130	\$18,590	283	\$44,049
TOTAL PER RESOURCE	6	\$1,374	63	\$10,813	84	\$13,272	130	\$18,590	283	\$44,049

Project Planning Fee Spreadsheet 11/19/2021

Stantec Architecture, Inc.						
		Stantec Personne	l - BEB	Modeling	To	otals
Individual Name		Analy Castillo		Sasha Pejcic		
Project Role		Route Modeler		Transit Lead		
					_	
		\$173		\$229	Hrs	Cost
stage duration (weeks)	l					
Mod. Req. 5 - BEB						
MEETINGS (TOTAL HOURS PER WORKSTAGE)		\$0		\$0	0	\$0
Project Initiation		\$0		\$0	0	\$0
Project kick-off call	2	\$346	2	\$458	4	\$804
Coordinate and review information	16	\$2,768		\$0	16	\$2,768
Chargers and Power Modeling Support		\$0		\$0	0	\$0
Develop optimized model for number of active	30	\$5,190	5	\$1,145	35	\$6,335
chargers (for 1 Facility)		40 -0-		40		40 -0-
Develop utility usage load profile	15	\$2,595	_	\$0	15	\$2,595
Prepare report	10	\$1,730	5	\$1,145	15	\$2,875
Conceptual Design		\$0		\$0	0	\$0
Develop preliminary layout	5	\$865		\$0	5	\$865
Coordinate call with client to finalize locations		\$0	2	\$458	2	\$458
Develop infrastructure specifications		\$0		\$0	0	\$0
Review and comment on BEB specifications	5	\$865	4	\$916	9	\$1,781
prepared by ART						
Submit package to ART		\$0		\$0	0	\$0
Assemble and submit package to ART	4	\$692	1	\$22 9	5	\$921
Apply client final changes and close-out		\$0	1	\$229	1	\$229
Procurement Support		\$0		\$0	0	\$0
Support ART in reachout to ZEB providers	5	\$865	10	\$2,290	15	\$3,155
Support ART in reachout to charging equipment providers		\$0	2	\$458	2	\$458
Analyze the differnce between indoor vs	10	\$1,730	5	\$1,145	15	\$2,875
outdoor chargning						
(3) Coordination Meetings w/ Kimley Horn	0	\$0	0	\$0	0	\$0
(KHA)						
Project Management		\$0		\$0	0	\$0
					139	\$26,119
stage duration (weeks)	102	\$17,646	37	8473	139	\$26,119
TOTAL PER RESOURCE	102	\$17,646	37	\$8,473	139	\$26,119

Project Planning Fee Spreadsheet 11/19/2021

Stanted Architecture, Inc.								
		Stantec Personnel -	- Full Fl	eet Demand	Т	Totals		
Individual Nam	е	Mike Voll		Dane Labonte				
Project Roi	e	Project Manager		Smart Grid and Energy				
				Transition				
		\$229		\$154	Hrs	Cost		
stage duration (weeks	5)							
Mod. Req. 5 - BEB	24							
MEETINGS (TOTAL HOURS PER WORKSTAGE)	0	\$0		\$0	0	\$0		
Project Initiation		\$0		\$0	0	\$0		
Project kick-off call	2	\$458	2	\$308	4	\$766		
Coordinate and review information	4	\$916	4	\$616	8	\$1,532		
Facility charging needs assessment		\$0		\$0	0	\$0		
Review modeled utility charging impacts	2	\$458	4	\$616	6	\$1,074		
(partial fleet)								
Develop three alternates for facility charging	5	\$1,145	20	\$3,080	25	\$4,225		
needs Conceptual Design		ćo		ćo	0	ćo		
Determine electricity infrastructure layout	4	\$0 \$916	12	\$0 \$1,848	0	\$0		
characteristics for each alternate	4	\$310	12	\$1,848	16	\$2,764		
Coordinate with estimating resources to define	2	\$458	8	\$1,232	10	\$1,690		
probable costs associated with alternates	_	,		7 - 7 - 5 - 5		Ψ=,000		
Determine alternate layouts with architectural	2	\$458	8	\$1,232	10	\$1,690		
team								
Prepare draft report	5	\$1,145	20	\$3,080	25	\$4,225		
Coordinate call with client to present layout	2	\$458	2	\$308	4	\$766		
alternates and pros and cons Finalize report	2	\$458	8	\$1,232	10	\$1,690		
Project Management		\$438	0	\$1,232	0	\$1,690		
(3) Coordination Meetings w/ Kimley Horn (KHA)	0	\$0	4.5	\$693	5	\$693		
Client Meetings	4	\$916	4.5	\$616	8	\$1,532		
Chefit Weetings	4	2210	4	2010	131	\$22,647		
stage duration (week:	34	\$7,786	96.5	\$14,861	131	\$22,647		
TOTAL PER RESOURCE	34	\$7,786	96.5	\$14,861	131	\$22,647		
TOTAL PER RESOURCE	54	3 7,780	9/	\$14,801	131	\$22,047		

Project Planning Fee Spreadsheet 11/19/2021

Starttoo / trointootaro, irro.							
			Stantec Personne	l - Pow	er Delivery	T	otals
Indivia	lual Name		TBD		TBD		
Pr	oject Role		Senior Electrical		Lead Engineer (QA)		
			Engineer				
			\$191		\$219	Hrs	Cost
stage duratio	n (weeks)			•			
Mod. Req. 5 - BEB	24						
MEETINGS (TOTAL HOURS PER WORKSTAGE)	0		\$0		\$0	0	\$0
Conceptual Design			\$0		\$0	0	\$0
Determine utility requirements		8	\$1,528		\$0	8	\$1,528
Equipment research		12	\$2,292		\$0	12	\$2,292
Develop preliminary layouts		64	\$12,224	8	\$1,752	72	\$13,976
Prepare major equipment lists		10	\$1,910	2	\$438	12	\$2,348
Report preparation support		8	\$1,528	2	\$438	10	\$1,966
(3) Coordination Meetings w/ Kimley Horn (KHA)			\$1,146	6	\$1,314		
Coordination calls with client to finalize		0	\$0	0	\$0	0	\$0
locations							
	_					114	\$22,110
stage duratio	n (weeks)	108	\$20,628	18	\$3,942	126	\$24,570
TOTAL PER RESOURCE		108	\$20,628	18	\$3,942	126	\$24,570

Project Planning Fee Spreadsheet 11/19/2021

Otanico Aronicolare, me.	_						
			Stantec Personnel - I	ndustri	al Equipment	Totals	
Individ	dual Name		Jared Weismantel		Shrawan Shrestha		Otais
			Senior Industrial				
Pi	roject Role		Architect		Industrial Designer		
Bi	illing Level		Level 14		Level 9		
			\$173		\$137	Hrs	Cost
stage duration	on (weeks)						
Mod. Req. 5 - BEB	24						
MEETINGS (TOTAL HOURS PER WORKSTAGE)	0	0	\$0	0	\$0	0	\$0
•Electrical to provide low-voltage electric bus		24	\$4,152	10	\$1,370	34	\$5,522
charging equipment for (2) repair bays.							
•Industrial will coordinate with Electrical and							
others to determine preferred location(s) of							
low-voltage charging equipment within bays to ensure functional clearances of maintenance							
operations and equipment are maintained.							
•Industrial assumes only equipment							
(provisions) required in Maintenance Bays will							
be computer cabinet, to be selected by ART.							
Industrial will specify computer cabinet and							
coordinate utilities (power / data) required at							
desired locations.							
•Industrial will select and specify mobile							
electric bus tow tractor to move "dead" electric							
buses in and out of Maintenance Bays.							
						34	\$5,522
stage duratio	on (weeks)	24	\$4,152	10	\$1,370	34	\$5,522
TOTAL PER RESOURCE	(17001.3)	24	\$4,152	10	\$1,370	34	\$5,522
			<u> </u>				75,322

Project Planning Fee Spreadsheet 11/19/2021

			St	antec P	ersonnel - Lighting Desi	gn			Totals
Individ	dual Name		Rachel Fitzgerald		Vannessa Pederson		Alina Wof		otais
Pi	roject Role		Principal in Charge		Lighting Designer		Lighting Designer		
Ві	illing Level		Level 13		Level 10		Level 08		
			\$167		\$143		\$127	Hrs	Cost
stage duratio	on (weeks)								
Mod. Req. 5 - BEB	24								
MEETINGS (TOTAL HOURS PER WORKSTAGE)	0	0	\$0	0	\$0	0	\$0	0	\$0
Project Initiation			\$0		\$0		\$0	0	\$0
Project kick-off call			\$0		\$0		\$0	0	\$0
Coordinate and review information			\$0	1	\$143		\$0	1	\$143
ZEB and Electricity Modeling Support			\$0		\$0		\$0	0	\$0
Develop schedule-optimized model (for 1									
Facility)			\$0		\$0		\$0	0	\$0
Develop utility usage load profile			\$0		\$0		\$0	0	\$0
Prepare report			\$0	1	\$143		\$0	1	\$143
Conceptual Design			\$0		\$0		\$0	0	\$0
Develop preliminary layout			\$0	2	\$286	4	\$508	6	\$794
Coordinate call with client to finalize locations									
			\$0		\$143		\$0	1	\$143
Develop infrastructure specifications			\$0		\$0		\$0	0	\$0
Review and comment on ZEB specifications			ćo		60		ćo		ćo
prepared by ART		1	\$0		\$0		\$0	0	\$0
Project Management		1	\$167		\$0		\$0	1	\$167
	, , , , ,		****				.	10	\$1,390
stage duratio	on (weeks)	1	\$167	5	•	4	\$508	10	\$1,390
TOTAL PER RESOURCE		1	\$167	5	\$715	4	\$508	10	\$1,390

Project Planning Fee Spreadsheet 11/19/2021

	Stantec Personnel - Allowance														otals	
Individual Name		Greg Shipley		Gabriel Hohag		Shawn Ryan		Analy Castillo		Sasha Pejcic		Mike Voll		Dane Labonte	'	otais
Project Role		Senior PM		Architect		Architect		Route Modeler		Transit Lead		Project Manager		Smart Grid and Energy Transition		
Billing Level		Level 14		Level 12		Level 10										
		\$173		\$158		\$143		\$173		\$229		\$229		\$154	Hrs	Cost
stage duration (weeks)			_													
Mod. Req. 5 - BEB																
MEETINGS (TOTAL HOURS PER WORKSTAGE)																
Allowance for possible changes to the scope																
resulting from discussions with KHA	8	\$1,384	8	\$1,264	8	\$1,144		\$1,384	8	\$1,832	8	\$1,832	8	\$1,232	56	\$10,072
Project Management	4	\$692		\$0	0	\$0	(\$0	C	\$0	0	\$0	0	\$0	4	\$692
												60	\$10,764			
stage duration (weeks)	12	\$2,076	8	\$1,264	8	\$1,144	8	\$1,384	8	\$1,832	8	\$1,832	8	1232	60	\$10,764
TOTAL PER RESOURCE	12	\$2,076	8	\$1,264	8	\$1,144	8	\$1,384	8	\$1,832	8	\$1,832	8	\$1,232	60	\$10,764



20110 Ashbrook Place Suite 100 Ashburn, VA 20147 P 703.726.1342 F 703.726.1345 www.timmons.com

ADDITIONAL SERVICE NO. 1

Client: Stantec Date: November 18, 2021

Contact: Greg Shipley Project Manager: Osvaldo Ramos
Phone No: 703.485.8547 Phone No.: 703.554.6719

Phone No: 703.861.8632 E-mail: osvaldo.ramos@timmons.com

E-mail: greg.shipley@stantec.com Project: 47032 AOMF

Description: BEB Infrastructure

Timmons Group (TG) has prepared this additional service proposal at the request of the Client. The additional service is required for coordination, planning and schematic site plan design to accommodate the infrastructure required for battery electric buses. The additional service has been presented in two phases and can be authorized in series, if needed.

Task E40: Coordination & scoping for upgrades to power

TG will coordinate with the Owner, Stantec, project design team, and Dominion Energy to determine:

- Potential route for dominion 34.5KV line from 4MR substation to Parcel A
 - along Shirlington Road (underground or overhead)

TG will coordinate with Dominion on the potential requirement for <u>new or expanded power easements</u> from adjacent parcel owners.

TG will prepare a scaled exhibit to show the power alignment and potential offsite easement locations.

TG will prepare a scaled exhibit to show the potential effects the proposed power alignments may have on the current civil and landscape design plan and narrative of the plan revisions that would be required to accommodate the new power alignment.

TG will request form Dominion Energy a detailed cost estimate for the two options.

Task E41: Schematic Layout of charging stations

TG will work with Stantec and the project design team to develop a schematic design demonstrating:

- the number and location of simultaneous charging stations the Dominion feed can support
- the required duct bank layout from charging infrastructure to bus charging locations
- alternative locations for transformer(s), generator, and switchgear with least reduction of ART bus parking areas



20110 Ashbrook Place Suite 100 Ashburn, VA 20147 P 703.726.1342 F 703.726.1345 www.timmons.com

ADDITIONAL SERVICE NO. 1

The schematic design(s) will be guided by the required design parameters of the charging station system as prepared by the project electrical engineer. TG will provide CADD drawings and pdfs of the exhibits to Stantec for presentation to the Client. A narrative describing the required site plan modifications that would be required to accommodate the charging stations and infrastructure will be provided.

TG assumes all cost estimation will be completed by the project cost estimation team.

This additional service does not include revising the current site plan, additional survey for alternative power alignments, coordination with other private utility providers, pursuing additional agreement, plats or permits. If the Owner decides to move forward with the upgrades to the power supply system and including the simultaneous charging stations into the site plan and project, then TG will prepare an additional service to (1) further coordinate with Dominion Energy to pursue the alternative power alignment and (2) revise the current site plan to include the charging station, duct banks and other system requirements.

Arlingto	on Regional Transit (ART)						
Operat	ions and Maintenance Facility		Principal	PM	PE3	PEI	LA
Add Serv	ice #1 - Battery Electric Buse infrastructure		210	175	130	105	120
	Add Service 1 - BEB Scoping	Fee					
TASK	PHASE I – CONCEPT DESIGN / PROGRAMMING VERIFICATION						
E40	Coordination & scoping for upgrades to power	\$6,120		8	16	16	8
E41	Schematic Layout of charging stations	\$8,000		8	24	24	8
	Sub Total	\$14,120					

PLEASE SIGN BELOW TO INDICATE YOUR APPROVAL AND RETURN WITHIN SEVEN (7) DAYS SUCH THAT THIS CHANGE ORDER MAY BE INCORPORATED INTO THE PROJECT WITHOUT DELAYING THE SCHEDULE AS NOTED ABOVE. PLEASE KEEP A COPY FOR YOUR RECORDS.

		Kamos	11/18/202		
CLIENT	Date	Timmons Group	Date		

2019PS209 R2 AS1

2019PS209 R2 AS1 R1



Client:

Authorization for ADDITIONAL Professional Services

Arlington County Transit (ART) Operations and Project:

Proposal No.: Maintenance Facility: Battery Electric Buses - Phase 1

Stantec Project No.: 2020307.00

Greg Shipley, AIA, LEED AP BD+C Date: Contact: 07.15.2021, 10.01.2021

From: Doug Brenner, PE No. of Pages:

Greenman-Pedersen, Inc. (GPI) is submitting for your confirmation a request for additional services for the above referenced project. All Terms and Conditions stipulated in the original contract 2019PS209 R2, dated 07.23.2020 will apply to this change.

GPI will provide the following additional services:

- Attend up to (6) design team meetings to support BEB selection
- Coordinate with Dominion on phased electrical service implementation
 - Coordinate routing of overhead power from Dominion 34.5 kV line from 4MR substation to Parcel
 - Identify options for increasing charging capacity with increased power delivery to Parcel A. GPI assumes the proposed Dominion line will be sufficient to power all future bus charging, and this effort includes a phased build-out of power infrastructure to accommodate expansion of the bus charging service
- Assist in preparation of concept layout drawings including transformers, switchgear, generators, chargers, and dispensers
- Develop duct bank layouts to bus charging locations, showing impacts of gantry or plug-in stations
- Develop provisions for in-bay charging (2 bays ready on day one, include provisions for the other five bays).

The following items are excluded:

- Support of Phase 2 (procurement). It is assumed GPI will not be needed to assist in this step.
- Phase 3 (design). After the parameters of the BEB system are determined, a proposal will be submitted to accommodate the design, detailing, specifications, and construction administration efforts required.
- **Cost Estimates**
- Bus and charging equipment selection, route planning, and in-route charging stations. This equipment will be selected by others and GPI will provide the required connections (power).

Compensation:

Based upon the above additional services and the original contract, we propose a lump sum fee of:

\$ 13,382

We trust this agreement meets with your approval. Please indicate your acceptance by signing below and returning a copy of this Agreement. Work will proceed only after the receipt of the signed agreement. Through their signature, the client declares that they understand the enclosed Terms and Conditions and has discussed with GPI any or all details that might be unclear.

10.01.2021 Page 2 2021PS209 R2 AS1 R1 ART: Battery Electric Buses – Phase 1

Sincerely,

For Greenman-Pedersen, Inc.:

10.01.2021

Doug Brenner, PE

Date

Project Manager/Senior Mechanical Engineer

Accepted by an Authorized Agent,

Date

Principal or Owner

Printed Name

For Client:

Client Project Number

Project: ART Bus O&M

BEB Phase 1 10.01.2021



	Duiteralisad	Project	Senior	F				
Task / Hours	Principal	Manager	Engineer	Engineer	CAD	Administrative	Total Hours	Total Fee
AS1	+							
Design meetings (6)		6	6	6			18	\$ 2,696.64
Dominion Coordination		8	12	6			26	\$ 3,938.90
Concept Layout			16	20			36	\$ 4,969.00
In-bay charging			8	8			16	\$ 2,227.68
							0	\$ -
							0	\$ -
							0	\$ -
							0	\$ -
							0	\$ -
							0	\$ -
							0	\$ -
							0	\$ -
							0	\$ -
							0	-
							0	-
							0	-
							0	-
							0	-
Total								\$ 13,832
Total Hours	0	14	42	40	0	0	Check expenses	
Rates	\$ 191.71	\$ 170.98		\$ 128.41	\$ 96.31	\$ 69.79	Check labor	
Total Fee	\$ -	\$ 2,394	\$ 6,302	\$ 5,136	\$ -	\$ -	Check total	\$ 13,832



October 07, 2021

Greg Shipley

Stantec 1600 Wilson Boulevard Suite 360 Arlington VA 22209-2510

Ref: Art Bus Maintenance Facility – Scope Change Battery Electric Bus Hookup

Dear Greg:

We are pleased to submit a proposal to provide cost estimating services for the ART Bus Maintenance Facilities – for Battery Electric Hookup. The fee is based on providing one estimate with two options. Dominion to price incoming service.

A breakdown of our fee is as follows:

<u>Estimates</u>	<u>Hours</u>	Hours Rate	<u>Total</u>
Estimate 2 Options	80	145.35	11,628
Cost Reconciliation - Allowance	12	145.35	1,744
	Total		\$13,372.00

We appreciate the opportunity to submit our proposal and look forward to working with you on this project. Please call me at 703-749-0200 if you have any questions.

Sincerely,

Martin P. O'Connell President